

Grid development in the North Seas TSO perspective on hybrid projects



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C1: Public Information

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TenneT at a glance

- Europe's first cross-border grid operator for electricity
- Top five grid operator in Europe
- International offshore division
- 23.000 km high-voltage lines
- 4.700 km offshore cable
- 41 million end-users
- ~4.000 employees
- Asset base: EUR 20.4 bn
- Capex 2018: EUR 2.3bn
- Revenues EUR 4.2bn
- EBIT: EUR 800 mln
- 99,9986% security of supply



NL outlook offshore wind



Dutch Government Agreement (2017): 49-55% CO₂ reduction in 2030

Dutch Offshore Roadmap 2030 (2018): +6,1 GW

Dutch Climate Agreement (expected): expansion +2-6 GW towards 2030

Paris Agreement (2016): 80-95% CO2 reduction in 2050 +30-75 GW estimate (PBL, NSWPH)

TenneT Offshore

NL: 3,500 MW in 2023

1 Borssele Alpha

(3) Hollandse Kust (south) Alpha AC – 43 km – 700 MW – Maasvlakte Commissioning in 2021

being investigated. Commissioning in 2023

4 Hollandse Kust (south) Beta

6 Hollandse Kust (north)

2 Borssele Beta



Germany: 10,400 MW in 2025











DolWin3 DolWin6 SvlWin1



Büttel

















130 km · 690 MW

Emden/Ost Diele / Dörpen West

BorWin2

Borssele Alpha



Borssele Beta 🙆 📲

Hollandse Kust (south) Alpha

Hollandse Kust (south) Beta

Maasvlakte

Borssele

Hollandse Kust (north) 6

alpha ventus BorWin1

BorWin2

BorWin3

DolWin1

HelWin1

Riffgat Nordergründe

North Sea Vision

- New HVDC standard for larger scale further from shore
- Potential for bilateral offshore hybrid assets as stepping stone towards multilateral development

 Internationally coordinated large scale development



North Sea Wind Power Hub - post 2030

WindConnectors

Requires international coordination and holistic integrated approach instead of radial development



Roadmap 2030



Roadmap 2030



- Standardised systems
- 700 MW HVAC
- 2GW HVDC
- Integration onshore
- Electrification oil & gas platforms
- Hydrogen
- Wind Connector











WindConnector potential

- reduce interconnector investment costs
- Share onshore grid capacity
- increased utilisation of offshore wind infrastructure

- Market integration (affordability)
- Security of supply (reliability)
- RES integration (sustainability



Case by case consideration



- No good business case (onshore option)
- Uncertainty Belgian offshore TSO
- Different voltage levels
- No anticipatory spatial planning
- Operational challenges (loop flows)



- Business case (no onshore option)
- Certainty potential partners
- close proximity & similar timelines
- technical alignment
- Regulatory challenges

Other lessons learned





April-2-2019 Grid development in the North Seas



- Technical compatibility
- Internationally coordinated roll out
- Anticipatory investments



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TenneT is a leading European electricity transmission system operator (TSO) with its main activities in the Netherlands and Germany. With approximately 22,000 kilometres of high-voltage connections we ensure a secure supply of electricity to 41 million end-users

Taking power further